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| PGRR Number | [131](https://www.ercot.com/mktrules/issues/PGRR131) | PGRR Title | Requirements for Interconnection Cost Reporting for Transmission-Connected Generators |
| Date of Decision | | November 19, 2025 | |
| Action | | Recommended Approval | |
| Timeline | | Urgent | |
| Estimated Impacts | | Cost/Budgetary: Between $50k and $75k  Project Duration: 2 to 3 months | |
| Proposed Effective Date | | Upon system implementation | |
| Priority and Rank Assigned | | Priority – 2026; Rank – 420 | |
| Planning Guide Sections Requiring Revision | | 5.2.8.1, Standard Generation Interconnection Agreement for Transmission-Connected Generators  5.2.8.4, Interconnection Cost Reporting for Transmission-Connected Generators (new) | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Planning Guide Revision Request (PGRR) implements mandatory reporting requirements for Transmission Service Providers (TSPs) and ERCOT for interconnection cost reporting for transmission-connected generators pursuant to paragraph (i) of P.U.C. Subst. R. 25.195, Terms and Conditions for Transmission Service, and deletes greybox language superseded by the requirements.  Based on discussions with Public Utility Commission of Texas (PUCT) Staff, ERCOT encourages TSPs to review PUCT Project #58393, Annual Report on Dispatchable and Non-Dispatchable Generation Facilities, and to consider filing comments in that project if there are ways that the proposed annual reporting requirements in Project #58393 might be improved or aligned with the reporting requirements in paragraph (i) of P.U.C. Subst. R. 25.195. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | Paragraph (i) of P.U.C. Subst. R. 25.195 requires TSPs to provide the transmission cost information described in this PGRR to ERCOT and requires ERCOT to include such information in the monthly GIS Report and in an annual report. | |
| ROS Decision | | On 9/11/25, ROS voted unanimously to table PGRR131 and refer the issue to the Planning Working Group (PLWG). All Market Segments participated in the vote.  On 11/6/25, ROS voted unanimously to grant PGRR131 Urgent status; to recommend approval of PGRR131 as amended by the 10/17/25 Oncor comments; and to forward PGRR131 to TAC with the 8/26/25 Impact Analysis, with a recommended Priority of 2026 and a Rank of 4820. All Market Segments participated in the vote. | |
| Summary of ROS Discussion | | On 9/11/25, ERCOT Staff presented PGRR131; participants requested addition time to review the language.  On 11/6/25, participants reviewed the 10/17/25 Oncor comments and considered priority and rank for PGRR131 implementation. | |
| TAC Decision | | On 11/19/25, TAC voted unanimously to recommend approval of PGRR131 as recommended by ROS in the 11/6/25 ROS Report; and the 11/18/25 Revised Impact Analysis with a recommended priority of 2026 and rank of 420. All Market Segments participated in the vote. | |
| Summary of TAC Discussion | | On 11/19/25, participants reviewed the reason for Urgent status, the 11/17/25 PRS comments, the 11/18/25 Revised Impact Analysis and the items below. | |
| TAC Review/Justification of Recommendation | | Revision Request ties to Reason for Revision as explained in Justification  Impact Analysis reviewed and impacts are justified as explained in Justification  Opinions were reviewed and discussed  Comments were reviewed and discussed (if applicable)  Other: (explain) | |

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| **Opinions** | |
| **Credit Review** | Not applicable |
| **Independent Market Monitor Opinion** | The IMM has no opinion on PGRR131. |
| **ERCOT Opinion** | ERCOT supports approval of PGRR131. |
| **ERCOT Market Impact Statement** | ERCOT Staff has reviewed PGRR131 and believes that it facilitates mandatory PUCT reporting requirements for TSPs and ERCOT for interconnection cost reporting for transmission-connected generators. |

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| Sponsor | |
| Name | Douglas Fohn and Jenifer Fernandes |
| E-mail Address | [Douglas.Fohn@ercot.com](mailto:Douglas.Fohn@ercot.com) and [Jenifer.Fernandes@ercot.com](mailto:Jenifer.Fernandes@ercot.com) |
| Company | ERCOT |
| Phone Number | 512-275-7447 (Fohn) and 512-248-4560 (Fernandes) |
| Cell Number |  |
| Market Segment | Not applicable |

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| **Market Rules Staff Contact** | |
| **Name** | Brittney Albracht |
| **E-Mail Address** | [Brittney.Albracht@ercot.com](mailto:Brittney.Albracht@ercot.com) |
| **Phone Number** | 512-225-7027 |

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| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| Oncor 101725 | Suggested Urgent status for PGRR131; clarified the date triggering the TSP cost reporting should be the interconnecting generator’s Initial Energization date; recommended TSP reporting times for interconnection costs; and proposed cost information be submitted through the Resource Integration and Ongoing Operations (RIOO) system |
| PRS 111725 | Recommended a priority of 2026 and rank of 420 for PGRR131 |

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| Market Rules Notes |

Please note the following PGRR(s) also propose revisions to the following section(s):

* PGRR132, Update to Standard Generation Interconnection Agreement (SGIA) Requirement
  + Section 5.2.8.1

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| Proposed Guide Language Revision |

5.2.8.1 Standard Generation Interconnection Agreement for Transmission-Connected Generators

(1) As a condition for obtaining transmission service, an IE for any transmission-connected generator must execute a Standard Generation Interconnection Agreement (SGIA) with its TSP. A template of the SGIA can be found on the ERCOT website.

(2) The TSP must submit a change request via the online RIOO system to transmit a copy of the signed SGIA to ERCOT within ten Business Days of execution.

(3) The TSP must submit a change request via the online RIOO system to transmit a copy of any public, financially-binding agreement between the IE and the TSP, other than an SGIA, under which the interconnection for a transmission-connected generator will be constructed. The agreement must be submitted within ten Business Days of execution.

(4) The TSP must submit a change request via the online RIOO system within ten Business Days of receiving both a notice to proceed with construction of the interconnection for the transmission-connected generator and the financial security sufficient to fund the interconnection facilities pursuant to either agreement addressed in paragraphs (2) or (3) above.



5.2.8.4 Interconnection Cost Reporting for Transmission-Connected Generators

(1) Beginning in January 2026, within 90 calendar days from the end of each calendar month, a TSP must provide the following information for each new transmission-level generator with an Initial Energization date in that calendar month:

(a) The total cost of the interconnection incurred by the TSP at the time the cost data is submitted to ERCOT;

(b) Any contribution in aid of construction (CIAC) paid by the Interconnecting Entity (IE); and

(c) Any above-allowance costs incurred by the IE.

(2) The TSP must submit an update to the costs provided under paragraph (1) above once all final costs of the generator interconnection have been fully incurred.

(3) TSPs shall submit the information required in this section through the Resource Integration and Ongoing Operations (RIOO) system.

(4) ERCOT will include in the monthly Generation Interconnection Status (GIS) Report the information it received in the prior month from TSPs as required under this section.

(5) Beginning in April 2027 and every calendar year thereafter, ERCOT will publish an annual report on the ERCOT website containing the information it received in the prior calendar year pursuant to this section regarding costs for new transmission-level generator interconnections that were energized to the ERCOT transmission system.